LU NPOWER TEK

USER MANUAL

Off Grid Solar Inverter

SNA5000 WPV SNA4000 WPV SNA3000 WPV



Where sun shined

Power always on —









Monitor APP Download





Android



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Information on this Manual

Validity

This manual is valid for the following devices:SNA3000 WPV/SNA4000 WPV/SNA5000 WPV

Scope

This manual provides the installation, operation and troubleshooting of this unit, please read this manual carefully before installations and operations.

Target Group

For qualified persons and end users. Qualified persons and end users must have the following skills:

- Knowledge about this unit operation
- Training in deal with the security issues associated with installations and electrical safety
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of the applicable local standards and directives

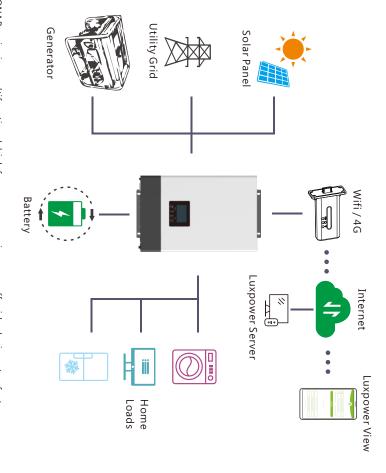
Safety Instructions

WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- All the operation and connection need to be operated by qualified persons.
- Before using the unit, read all instructions and cautionary marking on the unit. Any damage caused by inappropriate operation is not warranted by Luxpower.
- All the electrical installation must comply with the local electrical safety standards.
- Do not disassemble the unit. Take it to a qualified service center when service or repair is required, incorrect re-assembly may result in a risk of electric shock or fire. Do not open inverter cover or change any components without Luxpower's authorization, otherwise the warranty commitment for the inverter will be invalid.
- To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning, turning off the unit will not reduce this risk.
- CAUTION-To reduce risk of injury, charge only deep-cycle lead-acid type rechargeable batteries and lithium batteries, other types of batteries may burst, causing personal injury and damage.
- NEVER charge a frozen battery.
- For optimum operation of this unit, please follow required spec to select appropriate cable size and breaker.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals, please refer
 to INSTALLATION section of this manual for the details.
- GROUNDING INSTRUCTIONS -This unit should be connected to a permanent grounded wiring system, be sure to comply with local requirements and regulation to install this inverter.
- NEVER cause AC output and DC input short circuited. Do not connect to the mains when DC input short circuits.

1. Brief Introduction

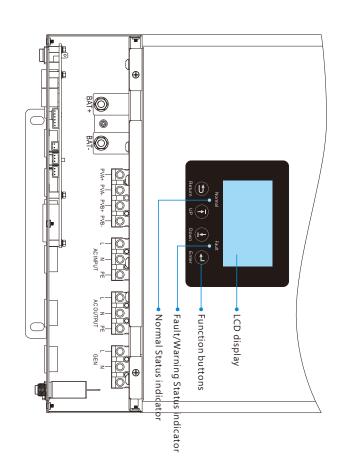
1.1 Features of the inverter

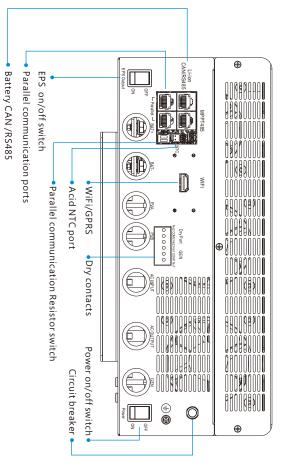


SONAR series is a multifunctional, high frequency pure sine wave off grid solar inverter, features:

- Applicable for pure off grid/backup power/self-consumption/on grid situation
- Integrated with 2 MPPT solar charge controllers, MPPT ranges $120V \sim 385V$
- Rated power 5KW, power factor 1
- Be able to run with or without battery in ongrid and offgrid mode
- With separated generator input interface, able to control generator remotely
- Solar and utility grid can power loads at the same time
- With integrated advanced parallel function, up to 10pcs max paralleling
- Support CAN/RS485 for Li-ion battery BMS communication
- WIFI/ GPRS remote monitoring , setting and firmware update, support website, free IOS/Android APP

1.2 Interface of the inverter





1.3 Packing List

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged You should have received the following items in the package:

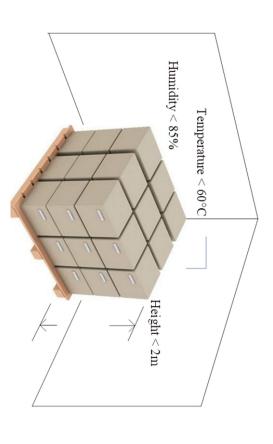


Storing the Inverter

The inverter must be stored appropriately if not installed immediately, refer to below figure

CAUTION!

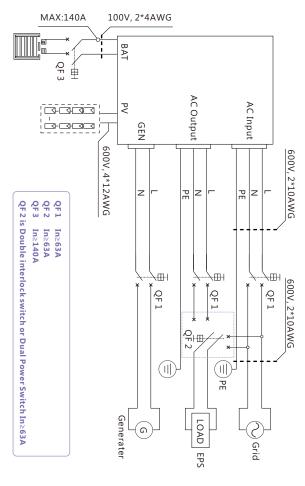
- a) The inverter and its components must be stored in its original packaging.
- b) The storage temperature should be within -25 $\sim\!60^{\circ}\text{C}$ and humidity within 0 $\sim\!85\%$
- c) The packing should be upright and maximum stacked layers is $\boldsymbol{6}$
- d) Do not directly exposed the inverter and its packaging to sunshine, raindrops and keep away from corrosion



2. Installation

2.1 Preparation

The system connection is as below:



Please prepare the breakers and cables in advanced before installation.

1. **Battery connection**: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. The recommend battery capacity is 150AH-200AH, the recommended spec of DC breaker is 150A/60V. Recommended battery cable and terminal size:

SINASUUUVVPV	700000000000000000000000000000000000000		Model				
IIUA	1100		Amperage capacity	Maximum Batter			
200AII	200		capacity	Battery			
2*6AWG	1*2AWG	Wire Size					
28	38	mm2	Cable	Ring			
6.4	6.4	D (mm) L (mm	Dime	Ring Termina			
33.2	39.2	L (mm)	Dimensions				
2~ 3 NM	2	Torque value					
<u>-</u>		2	3)	6			
	1		_				

2. **AC connection**: Please install a separate AC breaker between inverter and AC input power source, inverter and AC output load. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 32A.

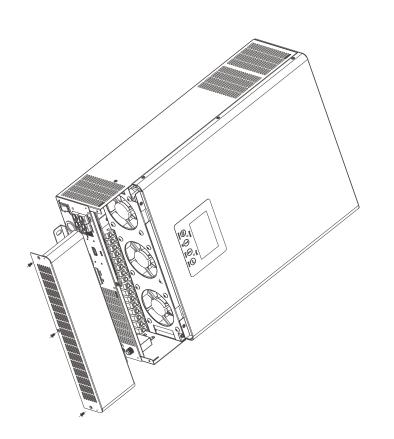
Recommended AC input/ AC output / GEN cable size for each inverter.

1.2 Nm	6	10AWG	SNA5000WPV
Torque Value	Cable (mm2)	Gauge	Model

3. **PV Connection**: Please install separately a DC circuit breaker between inverter and PV modules. The recommended of DC breaker is 600V/20A. It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below:

SNA5000WPV 1>	Model
1x12AWG	Gauge
4	Cable (mm2)
1.2 Nm	Torque Value

4. Before connecting all wiring, please take off bottom cover by removing 3 screws as shown below.



2.2 Mounting the Unit

Notice: Consider the following points before selecting where to install

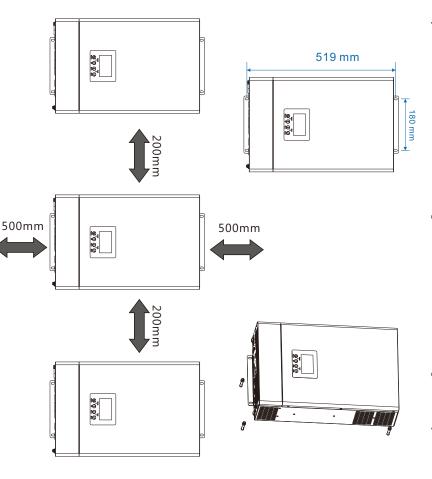
- Mount on a solid surface
- Do not mount the inverter on flammable construction materials.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx
 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.

Steps to mounting the unit

Step 1. Use the wall-mounting bracket as the template to mark the position of the 4 holes, then drill 8 mm holes and make sure the depth of the holes is deeper than 50mm.

Step2. Install the expansion tubes into the holes and tight them, then use the expansion screws (packaged together with the expansion tubes) to install and fix the wall-mounting bracket on the wall.

 $\textbf{Step 3.} In stall\ the\ inverter\ on\ the\ wall-mounting\ bracket\ and\ lock\ the\ inverter\ using\ the\ security\ screws.$



2.3 Battery Connection

2.3.1 Battery Power Cable Connection

Note: for lead acid battery, the recommended charge current is 0.2C(C to battery capacity)

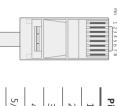
- 1. Please follow below steps to implement battery connection:
- 2. Assemble battery ring terminal based on recommended battery cable and terminal size
- Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery for SNA5000 WPV.
- 4. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2 ~3Nm. Make sure polarity of the battery is correctly connected and ring terminals are tightly screwed to the battery terminals.

2.3.2 Lithium Battery Connection

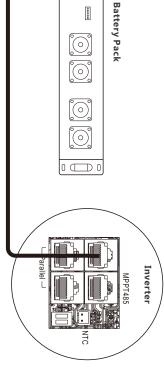
If choosing lithium battery for SNA5000 WPV, please make sure the battery BMS is compatible with Luxpower inverter. Please check the compatible list in the Luxpower website.

Please follow below steps to implement lithium battery connection:

- 1. Connect power cable between inverter and battery
- 2. Connect the CAN or RS485 communication cable between inverter and battery. If you do not get the communication cable from inverter manufacturer or battery manufacturer, please make the cable according to the PIN definition
- 3. Lithium battery configuration, in order to communicate with battery BMS, you should set the battery type to "Li-ion" in Program "03" by LCD and choose the right battery brand (for details, please check the LCD setting chapter), users can also choose the battery type and brand by monitor system.



Pin	RS 485 port	CAN port
1	RS 485B	
2	RS 485A	
ω	1 1	CANL
4		CANH
5/6	1 1	
7/8		



0 🗆 0

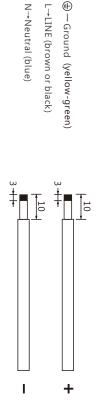
2.4 AC Input/Output Connection

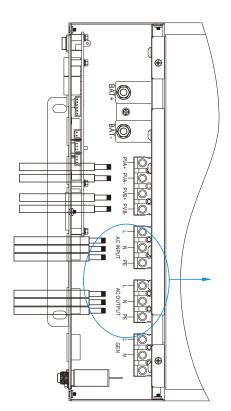
CAUTION!!

- There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.
- Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnected first
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws Be sure to connect PE protective conductor first.
- 4. Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor first.
- 5. Make sure the wires are securely connected.

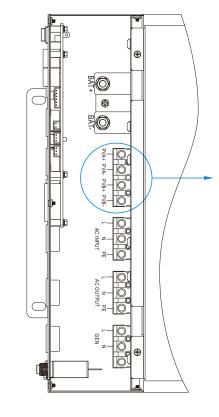




2.5 PV Connection

Please follow below steps to implement PV module connection:

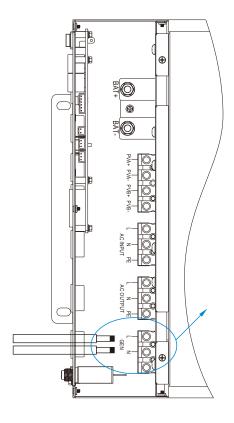
- 1. Remove insulation sleeve 10 mm for positive and negative conductors.
- $2. \, {\sf Check \, correct \, polarity \, of \, connection \, cable \, from \, PV \, modules \, and \, PV \, input \, connectors.}$
- 3. Connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.
- 4. Make sure the wires are securely connected.
- 5. Finally, after connecting all wiring, please put bottom cover back by screwing two screws as shown below.



2.6 Generator Connection

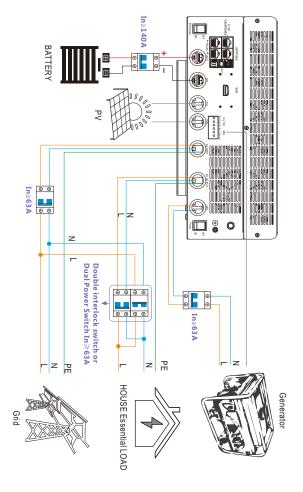
L→LINE (brown or black) N→ Neutral (blue)

- 1. Before making Generator connection, be sure to open DC protector or disconnected first.
- 2. Remove insulation sleeve 10mm for 2 conductors.
- 3. Insert L and N wires according to polarities indicated on terminal block and tighten the terminal screws



All lux units can work with generator.

- Users can connect the generator output to off grid inverters. GEN input terminal
- The generator will be automatically started when battery voltage is lower than the cut-off value or there is charge request from BMS. When voltage is higher than AC charge setting value, it will stop the generator
- Battery will get charged when the generator is turned on, and the generator is bypassed to AC output to take all loads.



• The system will use AC first if there is both utility input and generator input.

2.7 Dry Contact Signal control

The Dry port(NO2,COM2,NC2) could be used to deliver signal to external device when battery voltage reaches warning level. The GEN port(NO1,COM1,NC1) could be used to wake-up the Generator and then the generator can charge the battery.

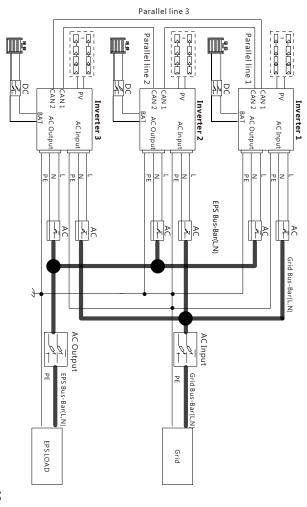
	Power On Wit	WITT THE		Power Off In	Unit Status
2	×:+ 6.7:14	Without Grid		verteris	
Battery voltage > Setting value or battery charging reaches floating stage	Battery voltage < Low DC warning voltage	Battery voltage < Low DC warning voltage Battery voltage > Setting value or battery charging reaches floating stage		Inverter is off and no output is powered.	Condition
Open Open		Close	Open	Dry port GEN NO2 COM2 NC2 NC2 & COM2 NO2 & COM2 NC2 & COM2	
Close	Close Open Open Open Close Open		Open	Close	Dry port GEN Dry poi
Open			Close	Open	Dry port GEN NO2 COM2 NC2 NC1 COM1 NC1 NC2 & COM2 NC2 & COM2 NC2 & COM2 NC2 & COM2 NC3 & COM2 NC4 & COM2 NC5 & COM2 NC6 & COM2 NC7 & COM1 NC6 & COM2 NC7 & COM2 NC7 & COM2 NC7 & COM2 NC8 & COM2 NC8 & COM2 NC8 & COM2 NC9 & COM2 NC
Close	Close	Close	Open	Close	GEN NC1 % COM1

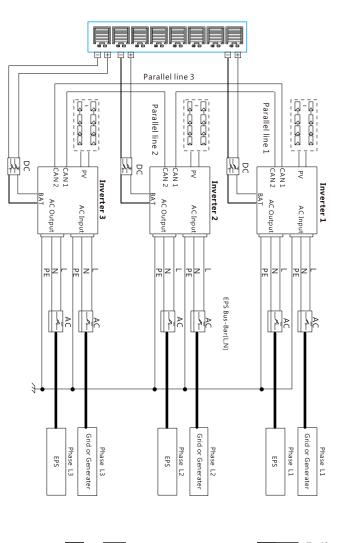
Notice: NO---Normal open NC---Normal close

2.8 Parallel function

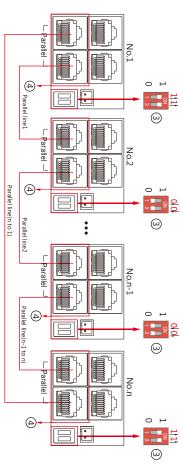
SNA series inverter support up to 10 units to composed single phase parallel system or three phase parallel system, for parallel system setup

Step1. Cable connection: the system connection is as below:





Step2. Please put the CAN communication PIN to on status for the first and the end inverter



The max parallel quantity is 10, so 2≤n≤10

Step3. Setup the monitor for the system, add all datalogs in one station. Users can login to the visit interface of monitor system, Configuration->station->Plant Management->add datalog to add the datalogs.

•	Monitor	⊪ Data	Configuratio		rview	Maintain	Aspergo	User Center
+	Add Stati	on					Search by station name	ame X
P		Installer	End User	Country	Timezone	Daylight saving time	Create date	Action
Ge	nesis		Aspergo Install	South Africa	GMT+2	No	2019-03-14	Plant Management ▼
But		Elangeni	johnbutler	South Africa	GMT+2	No	2019-03-25	Plant Management ▼
Off	0			South Africa	GMT+2	No	2019-06-03	Plant Management ▼
Cro		Broomhead	cronje	South Africa	GMT+2	No	2019-07-16	Plant Management▼
	Pla But	Add Stati Plantname Genesia Buller Home Office Concle Home	Station Station Installer Elangeri Broomhead	→ Add Station Plantname Installer End User Genesis Aspergo Installs Balter Homa Elangeni johnbuller Office Broomhead cronje	Configuration End User Country Aspergol Install South A Johnbuller South A South A South A South A	End User Country Aspergol Install South A Johnbuller South A Gronne South A	End User Country Timezone End User Country Timezone Appropriatal South Artica GMT+2 Johnbuller South Artica GMT+2 South Artica GMT+2 Gronne South Artica GMT+2	End User Country Timezone Daylight saving time Create date Aspengo Install South Africa GMT+2 No 2019-03-14 Johnbuffer South Africa GMT+2 No 2019-03-25 South Africa GMT+2 No 2019-03-03-03 Bouth Africa GMT+2 No 2019-03-03 Conie South Africa GMT+2 No 2019-03-03

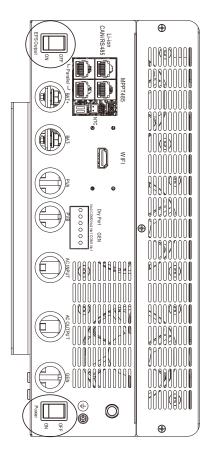
Step4. Enable share battery for the system if the system share one battery bank, otherwise disable the shared battery function

Step5. Set the system as a parallel group in the monitor system

				Device Overview	Stations Overview	LU ® POWER***
4	ω	2	_		(0)	
0272011017	0272011012	0272011011	1 0272011008	Serialnumber	Station Name	Monit
			Normal	Status	ne l	or
79W	1 kW	35 W	228 W	SolarPower		<mark>⊪</mark> Data
48W	129 W	32 W	42W	Charge Power		Monitor Data Configuration
0 W	0 W	0 W	0 W	Discharge Pow		guration
106 W	1 kW	0 W	182 W	Load		=
99 kWh	170.3 kWh	158.7 kWh	215.3 kWh	SolarYielding		Overview
85.6 kWh	49.9kWh	21.1 kWh	39.6 kWh	Serial number Status Sclar Power Charge Power Discharge Pow Load Sclar Yielding Battery Dischar Feed Energy Consumption E Plant name Parallel Action		A Overview Maintain
0 kWh	0 kWh	0 kWh	0 kWh	Feed Energy		äi
257.1 kWh	434.5 kWh	160.5 kWh	551.2 kWh	Consumption E	Search by	Asp
Dragonview A-4	Dragonview A-3	Dragonview A-2	Dragonview A-1	Plant name	Search by inverter SN	Aspergo User Center
				Parallel	×	er Cente
Parallel	Parallel	Parallel	Parallel	Action		_ 4

For more detailed guidance for paralleling system, please visit https://www.luxpowertek.com/download/ And download the guidance

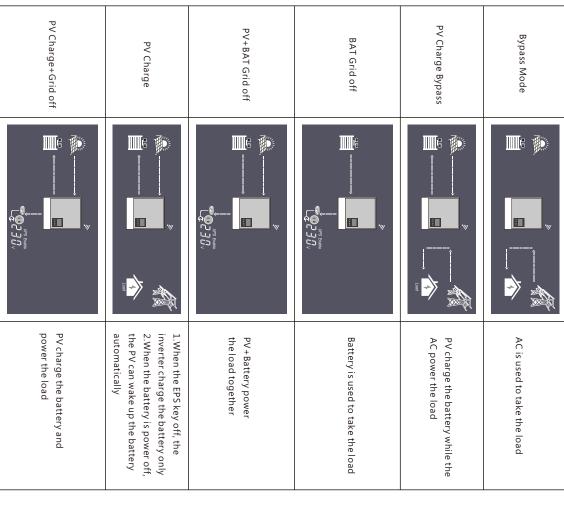
2.9 Power and EPS ON/OFF

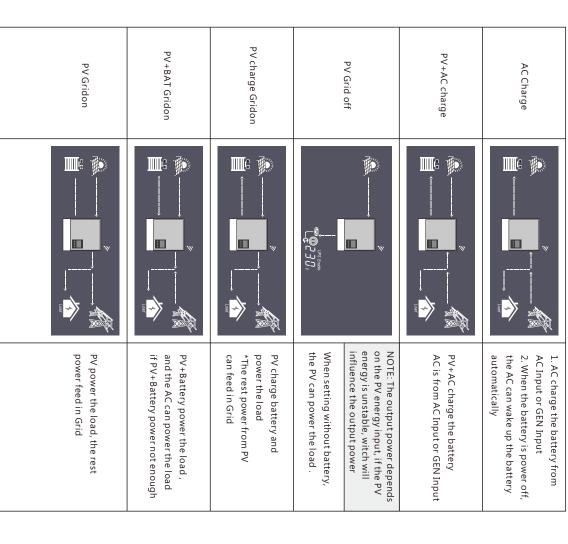


- 1. Power Switch: Control power supply for the unit
- 2.EPS Output Switch: Use to control the AC output
- After connection, please turn on both switch. Users can turn off the EPS output switch to turn off power supply in some emergency case

3. Working modes

3.1 Offgrid modes introduction:





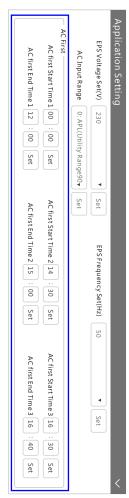
3.2 Working Modes related setting description

					AC normal			AC abnormal	Situation
	PV&AC Take Load Jointly Disable				Jointly Enable	PV&AC Take Load		Z A	Setting 1
 Not in the AC first time and Disable AC charge or not in the AC charge time 	Enable AC charge and in the AC charge time		In the AC first time	 Not in the AC first time and Disable AC charge or not in the AC charge time 	Enable AC charge and in the AC charge time		In the AC first time	NA	Setting 2
NA	AC charge accroding to SOC/Battery voltage	AC charge accroding to Time	N _A	NA	AC charge accroding to battery voltage or SOC	AC charge accroding to Time	N A	N A	Setting 3
Off grid mode if P_Solar > = P_load, solar is used to take load and charge battery if P_Solar < P_load, solar and battery take the load together, system will discharge until battery lower than EOD Voltage/SOC	Bypass Mode+AC charge battery Solar is used to charge battery AC will take load and also charge battery when battery SOC/Volage is lower than start SOC/Voltage, and the AC will stop charging when the battery Voltage/SOC is higher than AC end charge battery voltage/SOC	Bypass Mode+AC charge battery Solar is used to charge battery AC will take load and also charge battery during AC charge time if solar power is not enough	Bypass Mode AC will take the load and Solar is used to charge battery	Hybrid Mode 2(load first) Solar power will used to take load first, 1.if solar power is lower than load, battery will discharge together to take load until battery lower than EOD voltage/SOC 2.if solar power is higher than load, the extra power will used to charge battery, if there is still more energy, it will feed into grid if enable export	Hybrid Mode 1(charge first)+AC charge battery if solar power is not enough to charge battery and the battery voltage/SOC is lower than AC start charge voltage/SOC, the AC will stop charging when the battery Voltage/SOC is higher than AC end charge battery voltage/SOC	Hybrid Mode 1(charge first) + AC charge battery if solar power is not enough to charge battery	Hybrid Mode 1(charge first) Solar power will used to charge battery first, 1. The solar power will be used to charge the battery first. AC will take load. 2 if solar power is higher than power need to charge the battery, the extra power will used to take load togther with grid 3. If there is still more energy after charge battery and take the load, it will feed enegry into grid if export to grid function is enabled	Off grid mode if P_Solar > = P_load, solar is used to take load and charge battery if P_Solar < P_load, solar and battery take the load together, system will discharge until battery lower than the Cut Off Voltage/SOC	Working modes and Description

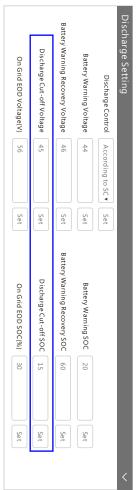
1. SONAR can work as traditional off grid inverter or as a hybrid inverter. When disable PV&AC Take load Jointly, it will work as a traditional off grid inverter, otherwise it will work as a hybrid



2. Working as a traditional off grid inverter. In this situation, inverter either use (solar+battery) to take load or use AC take load. Related settings



AC First: During the setting time, system will use AC to take load first, use solar power to charge the battery. If the battery is full, solar power may be wasted. When out of the setting time, system will use battery and solar to take load until battery voltage/SOC is lower than cut off voltage/SOC

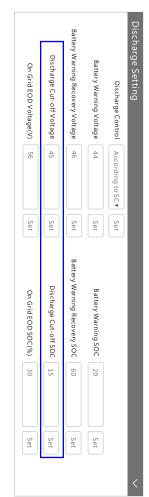


 Working as a hybrid inverter Related settings

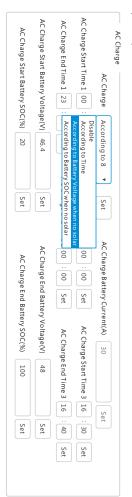


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3.1 AC First: During this setting time, system will use AC to take load, use solar power to charge the battery first. If there is extra solar power, extra solar power will take the load. When out of the setting time, system will use solar and battery to take load first until the battery voltage/SOC is lower than On Grid EOD settings, then it will use AC to take the load.



3.2 Export to Grid/Export Power percent: Users can also enable export function, it is allowed and set export power percent

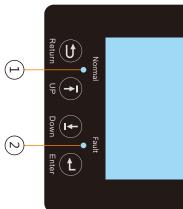


- $3.3\,$ AC Charge function Disable: The system will not use AC to charge the battery(except Li ion BMS set force charge flag)
- According to Time: During the setting time, system will use AC to charge the battery until battery full and battery will not discharge during the setting time.
- According to Battery Voltage: During the setting time, system will use AC to charge the battery if battery
 voltage is lower than AC Charge Start Battery Voltage and will stop when Voltage is higher than AC Charge
 End Battery Voltage. And battery will not discharge during the setting time.
- According to Battery SOC: During the setting time, system will use AC to charge the battery if battery SOC
 is lower than AC Charge Start Battery SOC and will stop when Voltage is higher than AC Charge End Battery
 SOC. And battery will not discharge during the setting time.

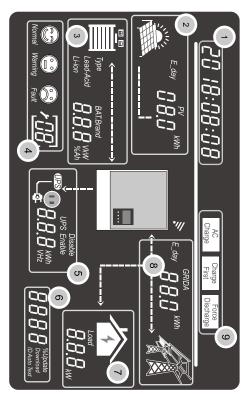
4. LCD display and settings

4.1 LED Display

2	1		
Red	Green		LED Indicator
Flashing	Flashing	Solid On	cator
Fault condition occurs in the inverter	fast: Warning slow: Firmware update	Working normal	Messages



4.2 LCD Display



9	00	7	6	5	4	ω	2	н	Z _o .
Working mode settings area	Grid information and Generator information	Loads consumption	Programming & the percentage of AC output power	UPS/EPS output information and data	System working status / setting code	Battery information and data	On-grid solar inverter output power and energy data	Generally Information Display Area	Description
When make settings on the SNA5000 inverter through the LCD, this area will display the AC Charge, Force Discharge, Charge First option for setting on those working modes. It will not display those information unless in the setting process.	Display the grid (GRIDA) information of voltage, frequency, input or output power, the Generator (GRIDB) information of voltage, frequency, input power, switch period of 1s	Display the power consumption by the loads in on grid model	When firmware updating in process, it will display relevant information When in grid off, this area will display the Percentage of the maximum AC output power	When UPS function is enabled, this area will display UPS voltage, frequency, power etc. in turns of periods of 1s	There are three type of working status- normal, warning and fault, in right side of this area, there are code display, it will display different type of code -the system working mode code, warning code, fault code and setting code	This area shows the battery type, battery brand(lithium battery), the lead-Acid battery setting of CV voltage, Floating charging voltage, Cut off voltage, Discharge end voltage. And display the voltage, SOC and power in turns of period of 1 seconds	This area shows the data of PV voltage, power and the setting of PV input connection information	This area will display the currently time/date by default(year/month/day/hour/minute" switching automatically). When press Up or Down buttons, this area will display the firmware version information, serial number etc. Display the setting selection information when entering settings	Remarks

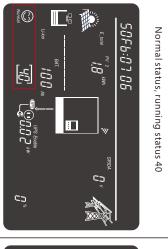
Normal (C)

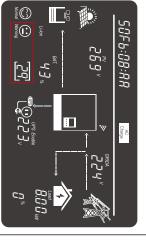
£ 2

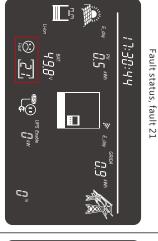
49.9 °

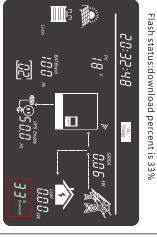
50Fb:07 06

4.3 Inverter Status Display



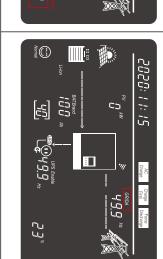




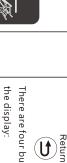




information is about Genset input When display 'GRIDB', it means the AC



4.4 LCD Settings



Warning Status, warning 29

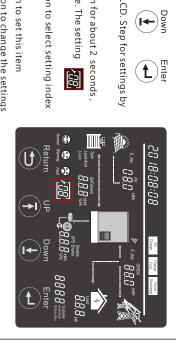
There are four buttons on the LCD. Step for settings by **→**I)두

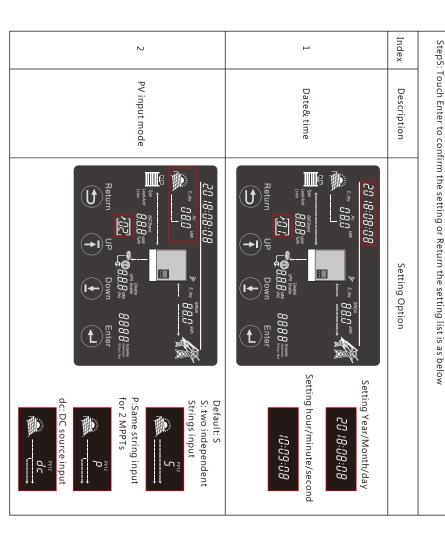
icon and index will flashing. Step1: After touch Enter button for about 2 seconds the unit will enter setting mode. The setting

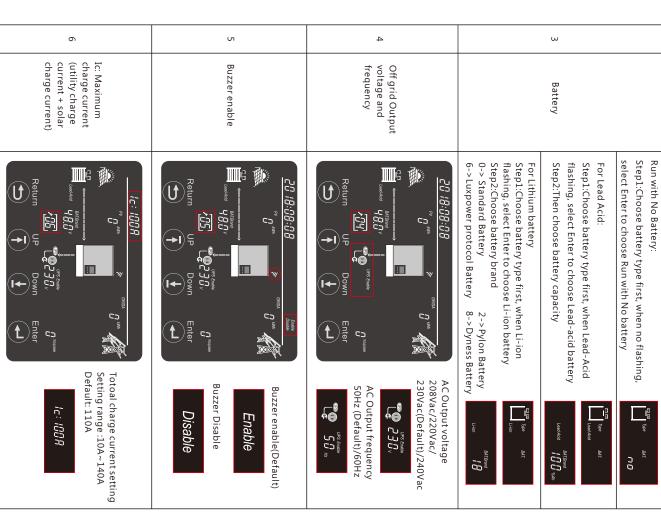
Step2:Touch UP or Down button to select setting index from 1 to 19.

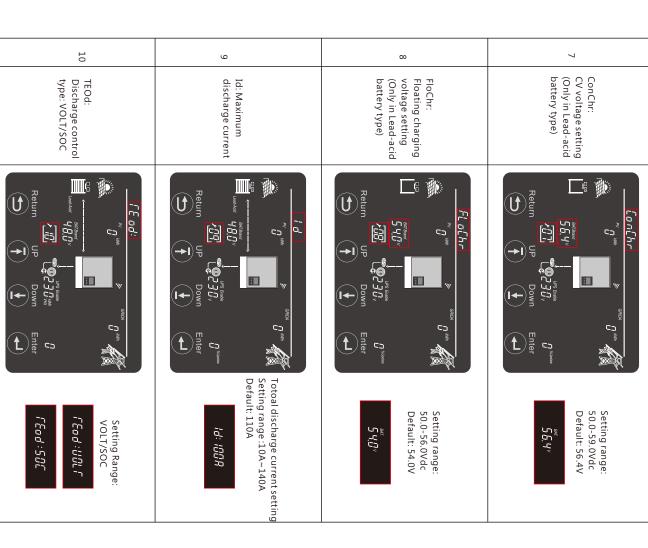
Step3: Then touch Enter button to set this item

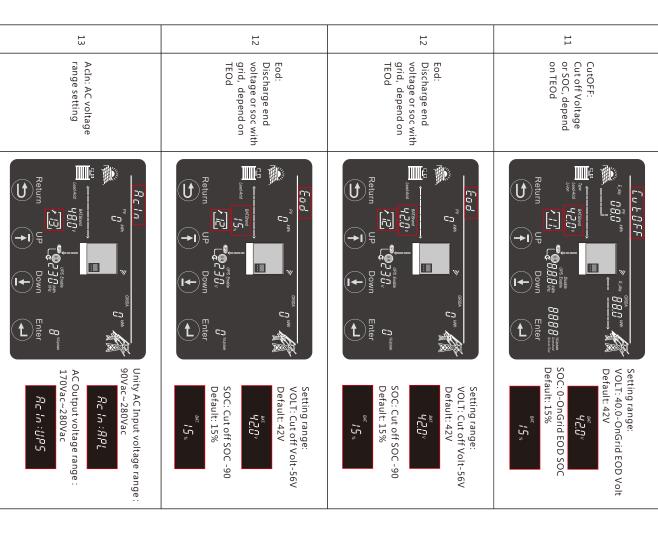
Step4: Touch UP or Down button to change the settings

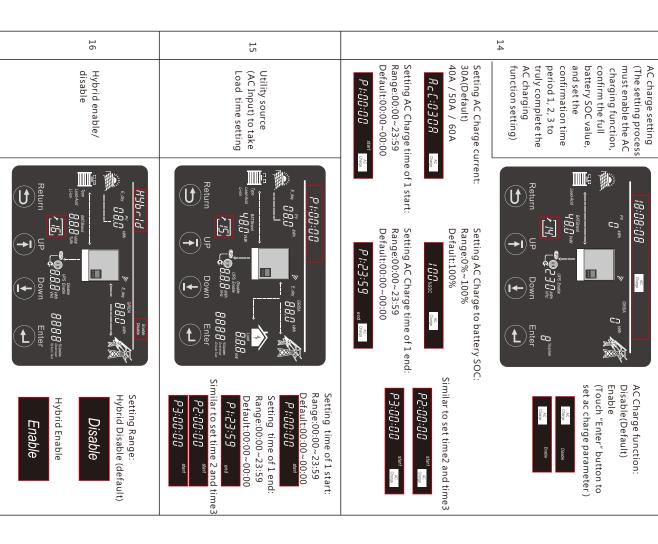


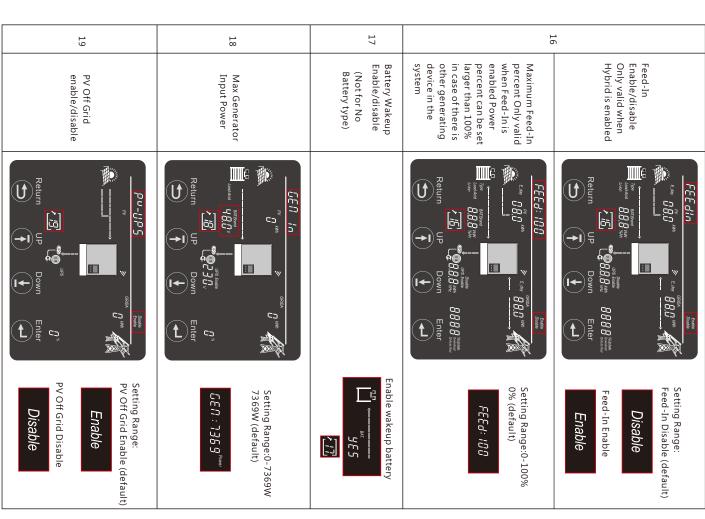


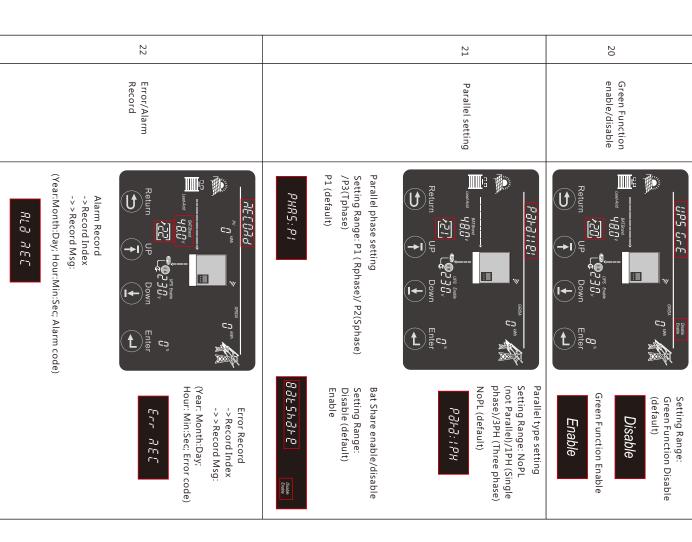












5. Monitor System for Off grid

- Users can use wifi dongle / WLAN dongle / 4G dongle (Avaiblable from 2021 March for some countries) to monitor the energy storage system, The monitor website is: server.luxpowertek.com
- The APP is also available in the google play and apple APP store(Scan two code bar to download the APP)
- Please download the introduction of guidance by website: https://www.luxpowertek.com/download/ Document Reference:

1. Wifi Quick Guidance

Quick guidance for setting password for wifi module, the paper is also available in the wifi box

- Monitor system setup for Distributors and Monitor system setup for endusers, Monitor system registration, wifi password setting, and wifi local monitor and setting
- 3. Lux_Monitor_UI_Introduction

Introduction of monitor interface

4. WebsiteSettingGuidance

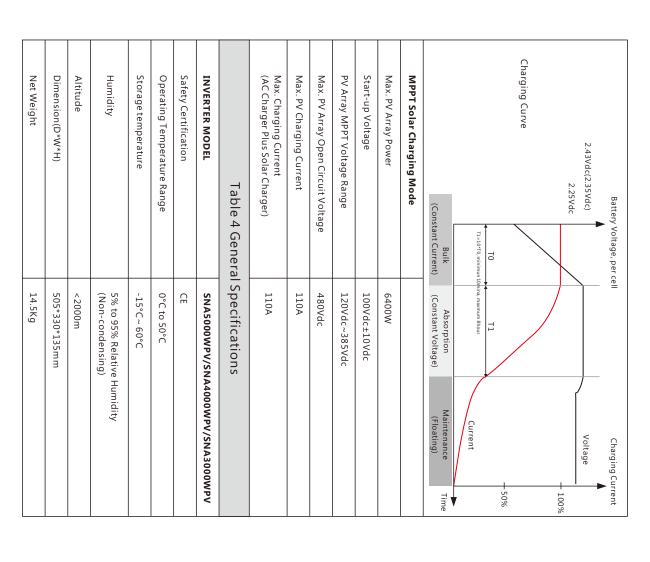
Introduction of website settings for offgrid inverter

Overview	OW Battery Level(SOC) Stan	0 W Battery Power	O.0 kWh Today Export 77.1 kWh Total Export	Solar Yielding 0.0 kWh Today Yielding 300.8 kWh Total Yielding	Local
s to	Standby Backup Power(EPS) Consumption	PV Power 0 W	Consumption 0.0 kWh Today Usage 255.3 kWh Total Usage	Battery Discharging 0.0 kWh Today Discharging 50.1 kWh Total Discharging	Local Monitor 5 9532004127

6. Specifications

Table 1 Line Mode	1 Line Mode Specifications
INVERTER MODEL	SNA5000WPV/SNA4000WPV/SNA3000WPV
Input Voltage Waveform	Sinusoidal (utility or generator)
Nominal Input Voltage	230Vac
Low Loss Voltage	170Vac±7V (UPS); 90Vac±7V (Appliances)
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)
High Loss Voltage	280Vac±7V
High Loss Return Voltage	270Vac±7V
Max AC Input Voltage	280Vac
Nominal Input Frequency	50Hz / 60Hz (Auto detection)
Output Short Circuit Protection	Software protect when GridOff discharge Circuit Breaker protect when GridOn Bypass
Transfer Time	<20ms @ Single <30ms @ Parallel
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	Output Power Rated Power 20% Power
Charge power derating: When AC input voltage drops to 170V depending on models, the charge power will be derated.	Output Power 50% Power 90V 170V 280V
Output power derating: When AC input voltage drops to 200V, the output power will be derated.	Max inv curren: 25A; Max inv Power: 5kW;
Table 2 Inverter Mode	ode Specifications
Rated Output Power	5KVA/5KW 4KVA/4KW 3KVA/3KW
Output Voltage Waveform	Pure Sine Wave
Output Voltage Regulation	208Vac/220Vac/230Vac/240Vac±5%
Output Frequency	50Hz / 60Hz
Peak Efficiency	93%
Overload Protection	5s@≥150% load; 10s@110%~150% load
Surge Capacity	2* rated power within 5 seconds

	0	54Vdc		age	Floating Charging Voltage
	dc	56.4Vdc	AGM / Gel Battery	AGM /	
	dc	58.4Vdc	Flooded Battery	Floode	Bulk Charging Voltage
)Vac)	60Amp(@VI/P=230Vac)	60Am		ent	Max. AC Charging Current
	р	3-Step	rithm	rging Algo	Lead_Acid Battery Charging Algorithm
				е	Utility Charging Mode
18	Specifications		Charge Mode	Table 3 C	Ta
			<60W	nption	No Load Power Consumption
			58.4Vdc		Charge Cut-off Voltage
	+10%	Low DC Cut-off SOC +10%	Low DC C	SOC	Low DC Cut-off Return SOC
	settable) (settable)	15% SOC (Grid on) (settable)	15% SOC 15% SOC		Low DC Cut-off SOC
	C+10%	Low DC Warning SOC +10%	Low DC W	1 SOC	Low DC Warning Return SOC
		20% SOC (Settable)	20% SOC		Low DC Warning SOC
48V	Cut-off Voltage@load < 20% < 45V	ltage@loa	Cut-off Vo		
Low DC Cut-off Voltage @load < 20% + 3V	Cut-off Voltage@load < 20% ≥ 45V	ltage@loa	Cut-off Vo	Voltage	Low DC Cut-off Return Voltage
Cut-off Voltage @load < 20% -3.6V	Cut-off Vol	%	load ≥ 50%		
age @load < 20% -1.2V	Cut-off Voltage @load	ıd < 50%	20% ≤ load <	(5	Low DC Cut-off Voltage
ttable)	42.0Vdc(Settable)	%	load < 20%		
nt load +2V	Low DC Warning Voltage@Different load +2V	arning Vo	Low DC W	า Voltage	Low DC Warning Return Voltage
Warning Voltage @load < 20% -3.6V	ning Voltage	War	0%	load ≥ 50%	
@load < 20% -1.2V	Warning Voltage @load	War	20% ≤ load < 50%	20% ≤ lc	Low DC Warning Voltage
	44.0Vdc(Settable)	44.0	0%	load < 20%	
58VDC(Lead_Acid)	57.4VDC(Li) 5	57.4		oltage	High DC Recovery Voltage
60VDC(Lead_Acid)	59VDC(Li) 6	59V		age	High DC Cut-off Voltage
38.4V-60V(Lead_Acid)	46.4V-60V(Li)	46.4		уe	Battery Voltage Range



7. Trouble Shooting & Error List

The failures mainly divided into 5 categories, for each category, the behavior is different:

Restart inverter, if the error still exist, contact us (DSP&M8)	Internal communication fault4	E031
Restart inverter, if the error still exist, contact us (Bus sample)	Internal Fault	E026
The internal temperature of inverter is too high, turn off the inverter for 10minutes, restart the inverter, if the error still exist, contact us	Temperature over range	E025
Check PV connection	PV short	E024
Restart inverter, if the error still exist, contact us	Over current internal	E022
Check PV input connection and if PV input voltage is higher than 480V	PV voltage high	E021
Check if EPS and AC connection is in wrong terminal	EPS connection fault	E020
Check if PV input voltage is higher than 480V	Bus voltage high	E019
Restart inverter, if the error still exist, contact us (DSP&M3)	Internal communication fault3	E018
Restart inverter, if the error still exist, contact us (DSP&M8)	Internal communication fault2	E017
Restart inverter, if the error still exist, contact us	Relay fault	E016
Check if the AC connection is right for three phase system, there should one at least one inverter in each phase	Phase Error in three phase parallel system	E015
Restart inverter, if the error still exist, contact us	UPS reserve current	E013
Check if the load is short circuit, try to turn off the load and restart inverter	Off grid output short circuit	E012
Check if AC Connection is same for all inverters in parallel system	AC inconsistent in parallel system	E011
Check parallel setting for master/Slave part, there should be one master in the system	Multi master in parallel system	E010
Check parallel setting for master/Slave part, there should be one master in the system	No master in parallel system	600a
Check CAN cable connection is connected to the right COM port	CAN communication error in Parallel System	E008
Restart inverter, if the error still exist, contact us (DSP&M3)	CT Fail	E003
Restart inverter, if the error still exist, contact us (DSP&M3)	Bat On Mos Fail	E002
Restart inverter, if the error still exist, contact us (DSP&M3)	Internal communication fault1	E000
Trouble shooting	Description	Code

Code	Description	Trouble shooting
W000	Communication failure with battery	Check if you have choose the right battery brand and communication cable is right, if the warning still exist, contact us
W001	Battery temperature high	Check battery temperature sensor is right connected and the battery temperature is not too high
W002	Battery temperature low	Check battery temperature sensor is right connected and the battery temperature is not too low
W004	Battery failure	Inverter get battery fault info from battery BMS, restart battery, if the warning still exist, contact us or battery manufacture
W008	Software mismatch	Please contact Luxpower for firmware update
W009	Fan Stuck	Check if the fan is OK
W012	Bat On Mos	Restart inverter, if the error still exist, contact us
W013	Over temperature	The temperature is a little bit high inside inverter
W018	AC Frequency out of range	Check AC frequency is in range
W025	Battery voltage high	Check if battery voltage is in normal range
W026	Battery voltage low	Check if battery voltage is in normal range, need to charge the battery if battery voltage is low
W027	Battery open	Check if there is output from the battery and battery connection with inverter is OK
W028	EPS Over load	Check if EPS load is too high
W029	EPS voltage high	Restart inverter, if the error still exist, contact us

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